

## NYISO Consumer Interest Liaison Weekly Summary

**June 21 – June 25, 2021**

### **Notices:**

- *The **TCC Automated Market System User's Guide (UG-08)** has been updated and is now available on the [Manuals, Technical Bulletins & Guides webpage](#), under the Guides folder. The User's Guide has been updated to reflect changes to the NYISO website and the hardware and software requirements for accessing the TCC Automated Market System*
- *On June 22, 2021, the NYISO filed, with the New York Public Service Commission, **comments on the DPS Straw Proposal for Conducting Headroom Assessments in Case No. 20-E-0197**. You can view a copy of the filing [here](#) under NYPSC Filings, and on the [NYSDPS website](#).*
- *The June 14-15, 2021 **Joint Board of Directors and Management Committee Discussion Summary** has been posted to the NYISO website. [2021 Joint BOD-MC Discussion Summary](#)*

### **Meeting Summaries:**

#### **Tuesday, June 22, 2021**

#### **Joint Electric System Planning Working Group/Transmission Planning Advisory Subcommittee Long Island Offshore Wind Export PPTN: VSA Baseline Assessment Updates**

Ross Altman of the NYISO updated the process for the Long Island Offshore Wind Export Public Policy Transmission Need (PPTN). Following the Public Service Commission's determination of a Transmission Need, the NYISO is conducting the baseline analysis.

Mr. Altman led a review of the methodology used for the analysis. The general assumptions for the Viability and Sufficiency Assessment (VSA) were provided and discussed with stakeholders. Two levels of Offshore Wind resources will be studied:

- Baseline Scenario
  - ~3,000 MW in Zone K at full output
  - ~6,000 MW in Zone J at full output

---

*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.*

- Project sufficiency will be determined from this baseline
- Alternate Scenario
  - ~6,000 MW in Zone K at full output
  - ~6,000 MW in Zone J at full output
  - This scenario, potentially along with other scenarios, will be used in the Evaluation and Selection phase to evaluate and rank projects' performance in the expandability metric.

Mr. Altman reviewed additional assumptions for imports and tie lines for Long Island and New York City for the assessment.

In early July 2021, the VSA baseline results will be presented to the ESPWG with cases and detailed results being made available for prospective Developers. The Technical Conference(s) for prospective Developers will be conducted in early/mid-July 2021. An Issue Solution Solicitation Letter is anticipated for August 2021. Mr. Altman reviewed the logistics and general topics for the Technical Conference while reminding stakeholders that prospective Developers must complete the Critical Energy Infrastructure Information (*CEII*) form and sign a Non-Disclosure Agreement (*NDA*) to receive the baseline cases and detailed results of the assessment.

To see the complete presentation, please go to:

[https://www.nyiso.com/documents/20142/22444873/02%20LI\\_PPTN%20Baseline%20Assessment%20Update.pdf/e7cb1d67-9a98-479d-1442-7e27b1b9992a](https://www.nyiso.com/documents/20142/22444873/02%20LI_PPTN%20Baseline%20Assessment%20Update.pdf/e7cb1d67-9a98-479d-1442-7e27b1b9992a)

#### Economic Planning Manual: Energy Deliverability

Jason Frasier of the NYISO presented draft updates to the Economic Planning Manual. Mr. Frasier began with an overview of the study components for the System and Resource Outlook.

Updates were made to the following Manual sections:

- *Historic & Future Transmission Congestion*
- *Congestion Relief Analysis*
- *Renewable Generation Pocket Formation*
- *Energy Deliverability Analysis*

A numeric example is included in the manual to show how calculations are used as part of the analyses.

Mr. Frasier reviewed the updates with stakeholders and noted feedback for future meetings. There will be additional discussion, after feedback is considered, at the July 1, 2021 ESPWG/TPAS meeting. To see the complete presentation, please go to:

[https://www.nyiso.com/documents/20142/22444873/03%20ESPWG\\_Economic\\_Planning\\_Final.pdf/ea974913-233f-dcfe-ecba-71753d21d6a2](https://www.nyiso.com/documents/20142/22444873/03%20ESPWG_Economic_Planning_Final.pdf/ea974913-233f-dcfe-ecba-71753d21d6a2)

#### Mechanism to Implement Transmission Owners' ROFR over Upgrades in the Public Policy Transmission Planning Process

Yachi Lin of the NYISO presented proposed revisions to implement Transmission Owners' (*TO's*) Right of First Refusal (*ROFR*) over Upgrades in the Public Policy Transmission Planning Process (*PPTPP*). The proposed revisions are envisioned to apply to the current Long Island Offshore Wind Export Public Policy Transmission Need (*PPTN*). The proposed revisions are principally aimed at developing a mechanism for NYTOs to exercise the ROFR in the PPTPP. Ms. Lin noted that the proposed revisions do not include an expanded definition of "upgrade".

Ms. Lin outlined the proposed revisions and noted feedback from stakeholders for NYISO consideration in future discussions.

The NYISO is seeking robust discussion and stakeholder feedback on this proposal and requested that input be sent by June 25, 2021, to [PublicPolicyPlanningMailBox@nyiso.com](mailto:PublicPolicyPlanningMailBox@nyiso.com). All comments will be posted to the NYISO's website. The NYISO plans on returning to the ESPWG/TPAS on July 1, 2021 with proposed tariff and manual revisions for discussion.

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/22444873/04%20Mechanism%20to%20Implement%20TO%20ROFR%20over%20Upgrades%20in%20the%20PPPTPP.pdf/7a55bf84-95a0-47c6-cff1-2a7d904be526>

### **Wednesday, June 23, 2021**

#### **Business Issues Committee**

##### **Motion #1:**

Motion to approve the May 10, 2021 BIC meeting Minutes.

*Motion passed unanimously.*

##### **Motion #2:**

The Business Issues Committee ("BIC") hereby recommends that the Management Committee ("MC") approve revisions to the NYISO's Market Administration and Control Area Services Tariff as described in the presentation titled "Updates to Metering and Meter Data Services Requirements for Demand Side Resources" made to the BIC on June 23, 2021.

*Motion passed unanimously with abstentions.*

#### **Notice**

John Cordi (NYPA) was elected Vice Chair for the term of June 2021 – November 2022.

### **Thursday, June 24, 2021**

#### **Operating Committee**

##### **Motion #1:**

The Operating Committee hereby approves the meeting minutes from April 15, 2021 and April 21, 2021.

*The motion passed unanimously by show of hands.*

##### **Motion #2:**

The Operating Committee ("OC") has reviewed PSEG Long Island's procedures for compliance with Application No. 70 of the NYSRC Rule G-R3, and hereby approves such procedures as presented at the OC meeting on June 24, 2021.

*The motion passed unanimously by show of hands.*

##### **Motion #3:**

The Operating Committee (OC) hereby approves the Q#1123 KCE NY 29 Interconnection System Reliability Impact Study scope as presented and discussed at the June 24, 2021 OC meeting.

*The motion passed unanimously by show of hands.*

### **Friday, June 25, 2021**

#### **Joint Installed Capacity/Market Issues/Price Responsive Load Working Group**

##### **CRIS Expiration Evaluation**

---

*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.*

Emily Conway of the NYISO updated the 2021 Capacity Resource Interconnection Service (CRIS) Expiration Evaluation project. As a part of the CRIS Expiration project, NYISO has identified three potential sets of rule changes:

- *Modifications to the 3-year retention of CRIS by certain Retired units (as described in project description)*
- *Modifications to allow more flexibility with respect to CRIS Transfers*
- *Rules to provide for partial CRIS Expiration*

In consideration of stakeholder input, the NYISO is proposing changes to three concepts: 3-year CRIS retention notification process, CRIS transfers, and partial CRIS expiration.

Based on stakeholder feedback the NYISO has received and internal NYISO discussion, the NYISO sees value in exploring options for expanding on the notification requirement process for retired units. The NYISO proposes to modify the rules to require retired units to demonstrate, prior to each deliverability study whether a transfer is anticipated and feasible before the CRIS expires. Examples of potential transfer scenarios were provided and discussed with stakeholders.

The updated proposal for Same Location CRIS Transfer will include:

- Units could transfer their CRIS while still in the process of shutting down
  - These units would still be able to receive energy payments through Energy Resource Interconnection Service (ERIS).
- Units can transfer unutilized CRIS while they're still active

Ms. Conway next explained the updates to Partial CRIS Expiration. The NYISO currently proposes to set the threshold level to 90%. Differing threshold levels from the NYISO's analysis were visually depicted for stakeholder reference. If a unit falls at or below the threshold, the unit's CRIS level would be reset to the maximum test/offer value within the three-year period plus 5% of the unit's original CRIS. The proposed changes would be effective on a rolling three-year moving forward basis. Data was provided to illustrate units not utilizing full CRIS over a three-year historical period. Stakeholder input is encouraged for future working group discussions. To see the complete presentation, please go to:

[https://www.nyiso.com/documents/20142/22568342/CRIS%20Expiration%20for%20ICAPWG%206252021\\_v5.pdf/509e9e54-743a-185f-59df-2214387b2fcb](https://www.nyiso.com/documents/20142/22568342/CRIS%20Expiration%20for%20ICAPWG%206252021_v5.pdf/509e9e54-743a-185f-59df-2214387b2fcb)

### Highlights from the 2020 State of the Market Report for the NYISO Markets: Energy & Ancillary Services Market Issues

Pallas LeeVanSchaick of Potomac Economics (Potomac) presented highlights from the 2020 State of the Market (SOM) Report for the NYISO Markets. Every year, Potomac Economics, in their capacity as the Market Monitoring Unit (MMU) for the NYISO, produces an annual SOM Report to:

- *Evaluate the performance of the markets;*
- *Identify market flaws or market power concerns;*
- *Recommend improvements in the market design.*

Given the breadth of the report, for this meeting Mr. LeeVanSchaick presented the highlights from the 2020 SOM Report pertinent to the Energy and Ancillary Services Market issues. Energy and Ancillary Services price trends were reviewed and discussed with stakeholders.

An evaluation of the market prices indicates that they have fallen because of gas prices and lower demand due to weather, COVID 19, and long-term trends.

The MMU recommends that the NYISO should focus on enhancements that:

- *Guide renewable investment to where it is most deliverable*
- *Provide incentives for investment in flexible resources that help with:*
  - *Integrating intermittent renewables, while*

---

**Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.**

- *Maintaining reliability*

- *Encourage retirement of inflexible existing generators*

Mr. LeeVanSchaick discussed the recommendations with stakeholders for future consideration. To see the complete presentation, please go to:

[https://www.nyiso.com/documents/20142/22568342/2020%20NYISO%20SOM%20Report%20Presentation\\_MIWG.pdf/a41920d6-6c4c-bbf3-5c29-395753fad57c](https://www.nyiso.com/documents/20142/22568342/2020%20NYISO%20SOM%20Report%20Presentation_MIWG.pdf/a41920d6-6c4c-bbf3-5c29-395753fad57c)

To see the complete SOM report, please go to:

<https://www.nyiso.com/documents/20142/2223763/NYISO-2020-SOM-Report-final-5-18-2021.pdf/c540fdc7-c45b-f93b-f165-12530be925c7>

## **FERC Filings**

### **June 24, 2021**

NYISO-NYPA joint section 205 filing of an executed EPC Agreement among the NYISO, NYPA, and New York Transco for Affected System Upgrade Facilities (Dolson Ave Substation) for Segment B of the AC Transmission Needs, SA No. 2622

### **June 24, 2021**

Informational submittal of the Con Edison System Restoration Plan

## **FERC Orders**

### **June 23, 2021**

FERC order accepting the NYISO's proposed Operating Reserve Demand Curve enhancements and rejecting the NYISO's supplemental reserves proposal, directed further compliance filing.

*ER21-1018-001*

### **June 22, 2021**

Letter Order accepting Section 205 SGIA among NYISO, National Grid, and SunEast (SA 2608), effective April 15, 2021 as requested

*ER21-1784-000*

## **Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)